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► **To cite this version:**

Rémi Fauve, Xavier Guichet, Véronique Lachet, Nicolas Ferrando. Prediction of H₂S solubility in aqueous NaCl solutions by molecular simulation. *Journal of Petroleum Science and Engineering*, 2017, 157, pp.94 - 106. 10.1016/j.petrol.2017.07.003 . hal-01701362

HAL Id: hal-01701362

<https://ifp.hal.science/hal-01701362>

Submitted on 5 Feb 2018

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1 Prediction of H₂S solubility in aqueous NaCl solutions by molecular simulation

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5

6

7 Abstract

8 The solubility of hydrogen sulfide in aqueous NaCl solutions has been investigated by calculation of
9 Henry constants through Monte Carlo simulations and using a nonpolarizable force field. The
10 Lorentz-Berthelot combining rules appeared the most appropriate to simulate this system compared
11 to other usual rules. The physical behavior and the trends experimentally observed are qualitatively
12 well reproduced by this purely predictive approach for the binary system H₂S+H₂O as well as for the
13 salted system H₂S+H₂O+NaCl: as experimentally expected, the simulations indicate a maximum in the
14 Henry constant curve with temperature and an increase of the Henry constant with the salt
15 concentration (salting-out effect). From a quantitative point of view, Henry constants are
16 systematically overestimated, and more specifically for high temperatures. By introducing an
17 empirical temperature-independent binary interaction coefficient between water and hydrogen
18 sulfide, it is possible to obtain a good agreement between experiments and calculated Henry
19 constants for both salt-free and salted systems, over a large temperature range (290 to 590 K) and
20 salinity ranging from 0 to 6 mol/kg. For temperatures less than 400 K, the deviations are smaller and
21 within the experimental uncertainties. At higher temperatures, deviations are higher but only few
22 experimental data are available to confirm this result. Considering statistical and experimental
23 uncertainties, this approach can thus provide a reasonable estimation of H₂S solubility in NaCl
24 aqueous solution in conditions encountered in geological formations. For a given temperature, the
25 variation of the Henry constant with salt concentration is not exactly the same as the variation
26 experimentally observed, and the salting-out effect is overestimated. This suggests for future works
27 that additional forces such as polarization have to be taken into account for modeling high salt
28 concentration systems.

29 **Keywords:** hydrogen sulfide; NaCl; solubility; Henry constant; Monte Carlo simulation

30

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1. Introduction

31
32

33 Hydrogen sulfide (H_2S), produced in natural geological formation by the thermo-reduction of the
34 sulfates (TSR), presents serious hazards when liberated in important quantities. The separation of H_2S
35 from methane and other hydrocarbons is an important step in the treatment of a natural gas at the
36 production site before transport, and represents important costs. The petroleum industry is
37 therefore interested by the assessment of the reservoir H_2S content at the beginning of the
38 exploration phase. To properly address the H_2S transport in geological formations, the dissolved
39 amount of H_2S in formation waters has to be estimated. To calculate phase equilibrium of H_2S + brine
40 systems, actually most of the available basin or reservoir modeling tools use empirical correlations
41 (e.g. Barta and Bradley, 1985; Savary et al., 2012; Suleimenov and Krupp, 1994), activity coefficient
42 models (e.g. Barrett et al., 1988; Dubessy et al., 2005; Li et al., 2014; Xia et al., 2000) or equations of
43 state (e.g. Duan et al., 1996; Duan et al., 2007; Li et al., 2015; Soreide and Whitson, 1992; Ziabakhsh-
44 Ganji and Kooi, 2012; Zirrahi et al., 2012). Such models require a large number of experimental data
45 to be calibrated. A recent compilation (Koschel et al., 2013) indicates that around 700 experimental
46 data of H_2S solubility in NaCl aqueous solutions are available in literature (Barrett et al., 1988;
47 Douabul and Riley, 1979; Drummond, 1981; Kozintseva, 1963; Savary et al., 2012; Suleimenov and
48 Krupp, 1994; Xia et al., 2000), but three quarters of them are for pressures less than 5 MPa. Actually
49 the maximum experimental pressure investigated for H_2S solubility in brine is close to 30 MPa
50 (Koschel et al., 2013; Savary et al., 2012), and the temperatures investigated are in a large majority
51 less than 393 K, very far from conditions encountered in geological formations where TSR is expected
52 to occur (Machel, 2001). Due to high toxicity and corrosiveness of this gas, experiments at high
53 pressure are hazardous and expensive. Alternatives to experiments are thus recommended to
54 evaluate H_2S solubility in severe temperature and pressure conditions.

55 For many years, molecular simulation has become a powerful tool to predict phase equilibrium of
56 systems of industrial interest through Monte Carlo simulation techniques (Theodorou, 2010; Ungerer
57 et al., 2005). The physical properties of aqueous electrolyte solutions have been widely studied in
58 molecular simulation, and two kinds of force fields are commonly used: polarizable force fields and
59 non-polarizable force fields. Using polarizable force fields to simulate water+salt systems (e.g. Jiang
60 et al., 2015; Jiang et al., 2016; Kiss et al., 2012b; Kiss et al., 2012a; Kiss and Baranyai, 2014;
61 Lamoureux and Roux, 2006; Moučka et al., 2013, 2015; Neyt et al., 2013; Rick et al., 1994; Yu et al.,
62 2010) allows a better representation of interactions between centers of force and is expected to
63 improve quantitative accuracy, but this approach is time consuming. Non-polarizable force fields
64 have the benefit of greater simplicity and helps to save computation time for this system (e.g. Lísal et
65 al., 2005; Mester and Panagiotopoulos, 2015; Moučka et al., 2013; Orozco et al., 2014). Although the
66 water+salt system has been widely investigated in molecular simulation, the simulation of gas
67 solubility in aqueous electrolyte solutions remains scarce and challenging due to high complexity of
68 molecular interactions involving ionic species. Prior studies on this topic mainly concern CO_2
69 solubility in NaCl or $CaCl_2$ solutions (Liu et al., 2013; Tsai et al., 2016; Vorholz et al., 2004). To the best
70 of our knowledge, no study dealing with the H_2S solubility in aqueous electrolyte solution by
71 molecular simulation has been published in open literature. Hence, the goal of this work is to
72 evaluate existing non-polarizable force fields and methodologies to predict H_2S solubility in aqueous
73 NaCl solutions from 0 to 6 mol/kg by Monte Carlo simulations, and to identify the actual limitations
74 of the evaluated approach. In the first part of this paper, a review of available experimental data on

75 both salt-free and salted systems is carried out and optimized parameters are proposed to correlate
 76 these data. The second part deals with the molecular models and the combining rules used for the
 77 simulations, and with the simulation techniques employed to compute the Henry constants of H₂S in
 78 pure and salted water. The results obtained either for the binary system H₂S+H₂O or the ternary
 79 system H₂S+H₂O+NaCl are discussed in the third part. Conclusions and perspectives are provided in
 80 the last section.

81

82 2. Review of available experimental data

83 2.1 The binary system H₂S+H₂O

84 For the binary system H₂S+H₂O, literature provides a large number of experimental data, mainly
 85 given either in terms of Henry constant H_i (Rinker and Sandall, 2000), or in terms of H₂S solubility x_i
 86 (molar fraction) (Barrett et al., 1988; Burgess and German, 1969; Chapoy et al., 2005; Gerrard, 1972;
 87 Koschel et al., 2007; Kuranov et al., 1996; Lee and Mather, 1977; Pohl, H. A., 1961; Selleck et al.,
 88 1952; Suleimenov and Krupp, 1994; Yu et al., 1980). At infinite dilution ($x_i \rightarrow 0$), the solubility and
 89 the Henry constant are linked by the following relationship:

$$90 \quad H_i = \frac{f_i^{vap}}{x_i} = \frac{p_i \phi_i^{vap}}{x_i} \quad (1)$$

91 Where f_i^{vap} is the fugacity of the solute in the vapor phase, p_i is its partial pressure and ϕ_i^{vap} its
 92 fugacity coefficient in the vapor phase.

93 In this work, all the experimental data have been gathered in terms of H₂S Henry constant in water.
 94 Experimental data provided in terms of molar fraction have been converted in Henry constant using
 95 equation (1), and the Soave-Redlich-Kwong equation of state (Soave, 1972) to estimate the vapor
 96 fugacity coefficient of pure H₂S. To evaluate the experimental uncertainty, a correlation is used to
 97 smooth these experimental data. Harvey (Harvey, 1996) proposed a widely used correlation involving
 98 the critical temperature and the vapor pressure of water. We propose to use in this work the
 99 extension of the Harvey correlation proposed by Trinh et al. (Trinh et al., 2016) which allows a better
 100 extrapolation at high temperature:

$$101 \quad T_r \ln \frac{H_i}{P_{solvent}^\sigma} = a_i + b_i (1 - T_r)^{0.355} + c_i T_r \left(\frac{1}{T_r} - 1 \right)^{1.5} \quad (2)$$

102 where $P_{solvent}^\sigma$ is the pure water vapor pressure, and $T_r = T/T_c$ the water reduced temperature, with
 103 $T_c = 647.096$ K the critical temperature of water. The empirical parameters a_i , b_i and c_i are adjusted on
 104 all experimental data (158 points ranging from 273.15 to 563.15 K), and are provided in Table 1.

105 Figure 1 shows the raw experimental data and the adjusted correlation. The average deviation
 106 between experimental and smoothed data is about $\pm 25\%$ and that can be considered as an order of
 107 magnitude of the experimental uncertainties. A maximum of the Henry constant is observed for $T =$
 108 450 K. The number of experimental measurements decreases with increasing temperature, so that

109 experimental values are scarce for temperatures higher than 500 K. This correlation and its
110 uncertainty will be used for further comparisons with simulation results.

111

112 2.2 The ternary system H₂S+H₂O+NaCl

113 Experimental data of Henry constant or solubility of H₂S in aqueous NaCl solutions are mainly
114 provided at atmospheric pressure and low temperature (Barrett et al., 1988), far from conditions
115 encountered in natural geological formations. Some data are available at higher temperatures, such
116 as solubility measured by Koschel *et al.* (Koschel et al., 2013) (up to 353.15 K and 5 mol/kg for
117 salinity), Xia *et al.* (Xia et al., 2000) (up to 393.15 K and 6 mol/kg for salinity) and Henry constants
118 reported by Suleimenov *et al.* (Suleimenov and Krupp, 1994) (from 428 to 593 K and salinity up to 2
119 mol/kg). Experiments show that the solubility of H₂S tends to decrease when salt is added in the
120 system: this is the well-known salting-out effect. This effect is often correlated using an empirical
121 function $f(T, m_{sel})$ linking the solubility of the gas in the salt-free system x_i and the solubility of
122 the gas in the salted system x_i^* :

$$123 \quad \ln \frac{x_i}{x_i^*} = f(T, m_{salt}) \quad (3)$$

124 Where m_{salt} stands for the salt molality (mol/kg of solvent).

125 One of the most widely function used is the Setschenow form (Setschenow, 1889), providing a linear
126 dependency of the logarithm of the solubility ratio with the salt concentration:

$$127 \quad \ln \frac{x_i}{x_i^*} = k_s m_{salt} \quad (4)$$

128 where k_s is the Setschenow coefficient.

129 However, some preliminary attempts to correlate the available experimental data with this simple
130 equation showed that a more complex function should be used to obtain a satisfactory accuracy.
131 Since the solubility ratio is related to the change in activity observed when salt is added in the
132 system, we propose in this work to use a correlation inspired from the Drummond's activity
133 coefficient model developed for neutral species in brines (Drummond, 1981):

$$134 \quad \ln \frac{x_i}{x_i^*} = \left(C + F \cdot T + \frac{G}{T} \right) m_{salt} - (E + H \cdot T) \left(\frac{m_{salt}}{m_{salt} + 1} \right) \quad (5)$$

135 Where C , F , G , E and H are empirical parameters equal to -1.0312, 0.0012806, 255.9, 0.4445
136 and -0.001606, respectively, in the original work. In order to obtain the best possible agreement,
137 parameters C and E are refitted considering all the experimental data available for temperatures
138 ranging from 298 to 428 K, pressures less than vapor pressure of the solvent and salinity values up to
139 6 mol/kg. In these conditions of moderate pressures, the gas phase behaves like an ideal gas, and the
140 fugacity coefficient in equation (1) can be taken equal to 1. For an experimental value of $x_{H_2S}^*$, the

141 corresponding value of x_{H_2S} in pure water at the same temperature and partial pressure is calculated
 142 from equation (1) and (2). The optimal values found for parameters C and E are equal to -1.113 and
 143 0.3576, respectively. Figure 2 shows parity diagram between experimental data and calculated data
 144 with equation (5).

145 Finally, for a given H_2S partial pressure and at infinite dilution, Henry constants and solubilities in salt-
 146 free and salted systems are related by:

$$147 \quad \frac{H_i^*}{H_i} = \frac{x_i}{x_i^*} \quad (6)$$

148 Since the experimental data are scarce for temperatures greater than 400 K and for particularly high
 149 salinity brine (greater than 1 mol/kg), the Henry constant in salted systems will be assessed by using
 150 equations (5) and (6) and will be used as reference data to evaluate results obtained from molecular
 151 simulation.

152

153 3. Simulation methods

154 3.1 Force field

155 The molecular model used for hydrogen sulfide is the model of Kristof and Liszi (Kristof and Liszi,
 156 1997) which involves one Lennard-Jones center and four electrostatic charges. This model allows to
 157 obtain a good accuracy for prediction of vapor pressures, saturated liquid densities and vaporization
 158 enthalpies of pure H_2S (Kristof and Liszi, 1997; Ungerer et al., 2004). For water, the SPC/E model
 159 (Berendsen et al., 1987) is used since prior studies showed good results in the prediction of aqueous
 160 electrolyte properties with this model (Ji et al., 2012; Tsai et al., 2016). For Na^+ and Cl^- ions, the OPLS
 161 model is used (Chandrasekhar et al., 1984). This choice is motivated by the fact that when coupled
 162 with the SPC/E model of water, this combination gives a reasonable prediction of the solution density
 163 on a large range of temperature (from 298 to 548 K). The densities calculated for NaCl molality of 1, 3
 164 and 5 mol/kg in the NPT ensemble are plotted on Figure 3, and the average deviations between
 165 calculated and experimental density data (Apelblat and Manzurola, 1999; Romankiw and Chou, 1983;
 166 Zhang and Han, 1996) is equal to 1%.

167 Finally, the Table 2 provides details of the molecular models used.

168 As molecules are assumed to be rigid, only intermolecular interactions are accounted for in the
 169 potential energy calculation. Dispersion-repulsion interactions between force centers i and j are
 170 modeled with a 6-12-Lennard-Jones potential with a spherical cut-off equal to the half of the
 171 simulation box, and the classical tail correction is employed (Allen and Tildesley, 1987) :

$$172 \quad U_{ij}^{LJ} = 4\epsilon_{ij} \left[\left(\frac{\sigma_{ij}}{r_{ij}} \right)^{12} - \left(\frac{\sigma_{ij}}{r_{ij}} \right)^6 \right] \quad (7)$$

173 Where r_{ij} is the distance between the two force centers and ϵ_{ij} and σ_{ij} the energy and diameter
 174 parameters of the Lennard-Jones potential, respectively.

175 The electrostatic energy between two charges i and j is modeled with a Coulomb potential:

$$176 \quad U_{ij}^{el} = \frac{q_i q_j}{4\pi\epsilon_0 r_{ij}} \quad (8)$$

177 Where ϵ_0 is the vacuum permittivity. For long-range corrections, the Ewald summation technique is
 178 used, with a number of reciprocal vectors k ranging from -7 to 7 in all three directions and a Gaussian
 179 width α equal to 2 in reduced units. Finally, no explicit polarization interactions are considered in this
 180 force field.

181 For the calculation of the cross Lennard-Jones parameters ϵ_{ij} and σ_{ij} , the Lorentz-Berthelot
 182 combining rules have been used for interactions between ions + water and ions + H₂S. For the
 183 interactions between water and H₂S, three usual combining rules (Lorentz-Berthelot, Kong (Kong,
 184 1973) and Waldmann-Hagler (Waldmann and Hagler, 1993)), described in Table 3, are evaluated in
 185 this work on the phase equilibrium calculation of the binary system H₂S + H₂O. This choice is
 186 motivated by the fact that the Lorentz-Berthelot combining rules are widely used in molecular
 187 simulation, and the Kong and Waldmann-Hagler combining rules yielded good accuracy in phase
 188 equilibrium of systems involving light gases (Delhommelle and Millie, 2001; Ungerer et al., 2004;
 189 Waldmann and Hagler, 1993).

190 As discussed later, an empirical correction of the Lorentz-Berthelot combining rule is also possible by
 191 introducing a binary interaction parameter k_{ij} , generally adjusted to minimize the deviations between
 192 experimental and calculated selected properties:

$$193 \quad \epsilon_{ij} = \sqrt{\epsilon_i \epsilon_j} \cdot (1 - k_{ij}) \quad (9)$$

194

195 3.2 Algorithms

196

197 By definition, the fugacity of a solute in a liquid phase f_i^{liq} is related to its chemical potential μ_i^{liq} by
 198 the relation:

$$199 \quad f_i^{liq} = f_i^0 \exp\left(\frac{\mu_i^{liq} - \mu_i^0}{RT}\right) \quad (10)$$

200 Where the superscript 0 stands for the reference state, R is the ideal gas constant and T is the
 201 temperature.

202 The choice of the reference state is fully arbitrary. In this work, the reference state (zero chemical
 203 potential) corresponds to an hypothetical pure ideal gas of unit density (1 molecule per \AA^3 , i.e. a
 204 density $\rho^0 = 1.66 \cdot 10^6 \text{ mol/m}^3$). The fugacity in this reference state f_i^0 is then equal to $\rho^0 RT$.

205 As the phase equilibrium condition imposes:

206 $f_i^{vap} = f_i^{liq}$ (11)

207 the Henry constant defined by equation (1) can be determined by:

208 $H_i = \frac{f_i^0}{x_i} \exp\left(\frac{\mu_i^{liq} - \mu_i^0}{RT}\right)$ (12)

209 Thus, the Henry constant can be calculated by molecular simulation with any simulation algorithm
 210 allowing the evaluation of the excess chemical potential $\mu_i^{ex} = \mu_i^{liq} - \mu_i^0$ of the solute in the liquid
 211 phase.

212

213 3.2.1 Widom particle insertion algorithm

214

215 In this work, the first algorithm used to evaluate the chemical potential is the so-called Widom
 216 particle insertion method (Frenkel and Smit, 1996; Widom, 1963), a smart algorithm allowing the
 217 computation of the excess chemical potential through molecular simulations. In this method, the
 218 excess chemical potential is calculated by the following ensemble average:

219 $\mu_i^{ex} = -k_B T \ln \left\langle \frac{PV}{k_B T (N+1)} \exp\left(-\frac{\Delta U}{k_B T}\right) \right\rangle_{NPT}$ (13)

220 Where k_B is the Boltzmann constant, ΔU is the potential energy difference due to the insertion of
 221 the test molecule i , and T , P , V , and N are respectively the temperature, pressure, volume and
 222 number of molecule in the system.

223 The Monte Carlo simulations are carried out in the NPT statistical ensemble. For each temperature
 224 studied, the pressure of the system is taken equal to the vapor pressure of the solvent. For salt-free
 225 systems, a total number of 520 water molecules is used. For salted system, the total number of water
 226 molecules and ions is taken around 700, the number of Na^+ and Cl^- ions being adjusted to obtain the
 227 desired salt concentration in the liquid phase. The chemical potential is computed during a
 228 production run lasting for typically 50 million and 100 million Monte Carlo steps in salt-free and
 229 salted systems, respectively. One step corresponds to a single Monte Carlo move. Before each
 230 production run, a preliminary run lasting for 50 (salt-free systems) to 100 (salted systems) million
 231 Monte Carlo steps is carried out to achieve equilibrium. The different Monte Carlo moves and their
 232 corresponding attempt probabilities used during simulations are molecular translation (20%),
 233 molecular rotation (20%), volume change (0.5%) and insertion test (59.5%), with a preinsertion
 234 statistical bias (Mackie et al., 1997). The amplitude of translations, rotations and volume changes are
 235 adjusted during the simulation to achieve an acceptance ratio of 40%. The simulations were carried
 236 out using the GIBBS software jointly developed by IFP Energies nouvelles and the Laboratoire de
 237 Chimie Physique (CNRS-Université Paris-Sud) (Ungerer et al., 2005).

238

239 3.2.2 Thermodynamic integration algorithm

240

241 The simulations of the salted systems at high salt concentration yield to a dense and well-structured
 242 liquid phase. From a simulation point of view, the insertion of a molecule of H₂S in the liquid phase
 243 becomes more difficult and the convergence of a simulation longer to reach. In order to validate the
 244 results obtained with the previous Widom insertion particle algorithm in the aqueous NaCl solutions,
 245 the Henry constant of H₂S is also evaluated with an alternative method: the thermodynamic
 246 integration algorithm (Frenkel and Smit, 1996). This method allows the computation of the Gibbs
 247 energy of solvation of a solute ΔG_i^{solv} which is linked to the Henry constant of this solute by the
 248 following relationship (Ben-Naim, 1978):

$$249 \quad H_i = RT \rho_s^{liq} \exp\left(\frac{\Delta G_i^{solv}}{RT}\right) \quad (14)$$

250 Where ρ_s^{liq} is the molar liquid density of the solvent. This method is based on a gradual insertion of
 251 the solute in the solvent, avoiding thus the difficulties to insert directly a molecule in a dense phase.
 252 However, as described below, this gradual insertion requires a large number of Monte Carlo
 253 simulations for a single Henry constant computation. It is consequently an efficient but time-
 254 consuming method. The thermodynamic integration algorithm has been extensively described
 255 elsewhere (Economou et al., 2010; Garrido et al., 2009; Shirts et al., 2003), and only basics and
 256 simulation details are given here. As the Gibbs energy is a state function, it can be calculated from a
 257 thermodynamic cycle of non-physical transformations. Figure 4 describes the thermodynamic cycle
 258 used to calculate the Gibbs energy of solvation, defined as the energy difference of the solute in
 259 vacuum and in the solvent.

260 Following this cycle, the Gibbs energy of solvation is given by:

$$261 \quad \Delta G^{solv} = \Delta G_{vdW}^{solvent} + \Delta G_{elec}^{solvent} + \Delta G^{dummy} - \Delta G^{vacuum} \quad (15)$$

262 The terms $\Delta G_{vdW}^{solvent}$ and $\Delta G_{elec}^{solvent}$ correspond to the Gibbs energy of "insertion" of the bonded
 263 assembly of uncharged Lennard-Jones spheres and to the Gibbs energy required for "charging" the
 264 solute (Shirts et al., 2003). The term ΔG^{vacuum} corresponds to the same transformation, but in
 265 vacuum instead of solvent. It thus involves only intramolecular interactions. As the molecules
 266 considered in this work are rigid, this contribution is zero, as well as the contribution ΔG^{dummy} (Gibbs
 267 energy of a non-interacting rigid molecule). The thermodynamic integration method consists in
 268 evaluating a Gibbs energy difference using the following expression:
 269

270

$$271 \quad \Delta G = \int_0^1 \left\langle \frac{\partial U(\lambda)}{\partial \lambda} \right\rangle d\lambda \quad (16)$$

272

273 where U is the interaction potential between solute and solvent, and λ a coupling variable: $\lambda = 1$
 274 means a full coupling between the solute and the solvent molecules, while $\lambda = 0$ means that solute

275 does not interact with the solvent. As suggest by Beutler *et al.* (Beutler et al., 1994), a soft-core
 276 potential for dispersion-repulsion interactions between solute and solvent molecules is used:
 277

$$U_{ij}^{disp-rep} = 4\epsilon_{ij}\lambda_{vdW}^n \left[\frac{1}{\left[\alpha(1-\lambda_{vdW})^2 + \left(\frac{r_{ij}}{\sigma_{ij}}\right)^6 \right]^2} - \frac{1}{\alpha(1-\lambda_{vdW})^2 + \left(\frac{r_{ij}}{\sigma_{ij}}\right)^6} \right] \quad (17)$$

278
 279

280 Values of 0.5 and 4 are used for α and n , respectively (Shirts et al., 2003).

281
 282 For the electrostatic energy the following coupling function is used (Chang, 2009; Garrido et al.,
 283 2010; Partay et al., 2005; Shirts et al., 2003):

284

$$U_{ij}^{elec} = \frac{\lambda_c q_i q_j}{4\pi\epsilon_0 r_{ij}} \quad (18)$$

285
 286

287 As a charge overlap could generate a singularity, the calculation of electrostatic energy for the
 288 various values of λ_c should be carried out for $\lambda_{vdW} = 1$ to ensure sufficient repulsion between atoms
 289 bearing electrostatic charges. The complete methodology can be summarized as follows. First,
 290 $\Delta G_{vdW}^{solvent}$ is calculated by fixing $\lambda_c = 0$ and by performing one Monte Carlo simulation per value of
 291 λ_{vdW} . The following 16 values of λ_{vdW} are selected: {0, 0.1, 0.2, 0.3, 0.35, 0.4, 0.425, 0.45, 0.475, 0.5,
 292 0.55, 0.6, 0.7, 0.8, 0.9, 1}. Second, $\Delta G_{elec}^{solvent}$ is calculated by fixing $\lambda_{vdW} = 1$ and by performing one
 293 Monte Carlo simulation per value of λ_c . The following 11 values of λ_c are selected: {0, 0.1, 0.2, 0.3,
 294 0.4, 0.5, 0.6, 0.7, 0.8, 0.9, 1}. A Monte Carlo simulation consists in simulating a NPT ensemble at the
 295 desired temperature and the vapor pressure of the solvent, with one molecule of solute, and a total
 296 of around 700 molecules of water and ions. A simulation run lasted for 200 million steps, including an
 297 equilibrium run of 100 million steps. The different Monte Carlo moves and their corresponding
 298 attempt probabilities used during the simulations are molecular translation (50%), molecular rotation
 299 (49.5%), and volume change (0.5%).

300

301 4. Results and discussion

302

303 4.1 The binary system H₂S + H₂O

304

305 The simulation results obtained from Widom test insertion method with the three different
 306 combining rules (Lorentz-Berthelot, Kong and Waldmann-Hagler) are plotted on Figure 5. This figure
 307 clearly exhibits that the combining rules of Kong and Waldmann-Hagler strongly overestimate the

308 Henry constant of H₂S in pure water, and are not suitable to model this system accurately. Using the
309 Lorentz-Berthelot rules also tends to overestimate experimental Henry constant but with a reduced
310 deviation (average relative deviation of around 50%). This deviation remains higher than the
311 estimated experimental uncertainties but it is worth noticing that with this purely predictive
312 approach the variation of the Henry constant with temperature is qualitatively well reproduced, and
313 more specifically the existence of a maximum at around 450 K.

314 For engineering needs, more quantitative results could be required. The use of an empirical binary
315 interaction parameter k_{ij} in the Lorentz-Berthelot combining rule (equation (9)) is a possible way to
316 reduce deviations with experiments, although strongly altering the predictive feature of the
317 molecular simulation approach. A temperature-independent k_{ij} is adjusted on experimental Henry
318 constant data, leading to an optimal value of -0.16. The simulations with this empirical parameter
319 lead to average deviation of around 40%, still higher than experimental uncertainties. As illustrated
320 on Figure 6, the calculated Henry constant with this optimal k_{ij} are undervalued at low
321 temperature and overestimated at high temperature. Thus, the appropriate empirical correction
322 would be to introduce a temperature-dependent k_{ij} , and the following linear dependency has been
323 optimized on experimental data:

$$324 \quad k_{ij}(T) = -4.43 \cdot 10^{-4} \cdot T(K) + 0.103 \quad (19)$$

325 In this case, the average deviation decreases to 19%, but the simulations are in no way predictive,
326 and this approach will be no more considered further. To obtain a better accuracy with a fully
327 predictive way, the force field has to be drastically modified. As Henry constant is overestimated (and
328 consequently solubility underestimated), it could also be argued that neglecting the dissociation of
329 H₂S into HS⁻ and S²⁻ in our modeling approach is not a correct assumption. However, considering an
330 average dissociation constant of $9.6 \cdot 10^{-8}$ for the first acidity (Sun et al., 2008), the concentration of
331 HS⁻ remains less than 1% of the concentration of dissolved molecular H₂S for pH up to 5.5, and this
332 cannot reasonably explain the overestimation observed.

333

334

335 **4.2. The ternary system H₂S + H₂O + NaCl**

336

337 The addition of salt makes the aqueous phase more dense and more structured due to the solvation
338 of ions by the water molecules. This behavior can be visualized on the radial distribution functions
339 (rdf) between H₂O-Na⁺ pairs and H₂O-Cl⁻ pairs plotted on Figure 7. These rdf exhibit two large peaks
340 at 2.4 and 3.3 Å, respectively, indicating a high probability to find water molecules at this short
341 distance of ions. The integration of the denormalized rdf (coordination numbers) gives a total
342 number of 6 water molecules surrounding a Na⁺ ion and of 7 water molecules surrounding a Cl⁻ ion in
343 the first solvation shell, determined by the location of the first minima in the rdf. This result is
344 consistent with previous simulation studies (Impey et al., 1983; Lee and Rasaiah, 1996). Increasing
345 temperature tends to decrease the coordination number due to thermal agitation. A decrease of
346 about 10% in the coordination number of both Na⁺ and Cl⁻ is observed by changing the temperature
347 from 298 K to 548 K.

348 Figure 8 compares the Henry constants at 323.15 K and salinities from 0 to 5 mol/kg calculated using
349 either the Widom test insertion method or the thermodynamic integration algorithm. Results
350 obtained using the same force field are found very close and lie within the statistical uncertainties of
351 these two methods (typically between +/-5 and +/-10 % for Widom test insertion and +/- 10 and
352 +/- 20% for thermodynamic integration). For further calculations, the Widom particle insertion
353 method will be systematically used since it allows a direct calculation of Henry constant in a single
354 Monte Carlo simulation.

355 Figure 9 shows the variation of Henry constant of H₂S in a NaCl aqueous solution for three molal
356 concentrations as a function of temperature. The Monte Carlo simulation results obtained with the
357 predicted approach without k_{ij} are in green, while the ones obtained with the approach using the
358 optimized H₂S-H₂O k_{ij} are in blue. For each molality, the available experimental data are plotted (red
359 dots). The dash line is the correlated Henry constant of H₂S in pure water (eq. 2). The bold line is the
360 correlated Henry constant of H₂S in aqueous solutions calculated according the approach described
361 in section 2.2. The shaded grey area shows the minimal uncertainty associated to the experimental
362 measurements.

363 The Monte Carlo simulation results obtained with the predicted approach clearly overestimate the
364 Henry constants. The overestimation increases with increasing temperature (typically above 400 K),
365 and with increasing salinity of the aqueous solution. It can be noticed that at high temperatures, only
366 few experimental data are available. New experimental data could be useful to confirm or not this
367 behavior. As shown in figure 1, our model underestimates densities at high temperature. But as an
368 underestimation of density should theoretically lead to an underestimation of Henry constant, this
369 cannot explain the overestimation observed. When using the previous optimal k_{ij} for the binary
370 system H₂S+H₂O ($k_{ij}=-0.16$), results for the ternary system are found with a better quantitative
371 agreement but remain overestimated at high temperatures (above 450 K)., As for the salt-free
372 systems, experimental data exhibit a maximum, but shifted toward higher temperatures (above 500
373 K). The simulations are able to reproduce this behavior, with a maximum predicted close to 500 K.

374 Figure 10 shows the evolution of the H₂S Henry constant as a function of NaCl concentration for
375 three isotherms (323.15, 353.15 and 393.15 K). Experimental data exhibit an increase of the Henry
376 constant (and consequently a decrease of H₂S solubility) when salt concentration increases. This is
377 the well-known "salting-out" effect, and simulation results qualitatively reproduce this behavior.
378 Nevertheless the predictive approach without k_{ij} overestimates this effect, and more specifically at
379 high salt concentration (above 3 mol/kg). The Henry constants obtained by Monte Carlo simulations
380 with the approach using the optimized H₂S-H₂O k_{ij} are in fairly good agreement with the experimental
381 data and this regardless the molality of the aqueous solution.

382 From a quantitative point of view, Table 4 provides for each temperature the average deviations
383 obtained with both approaches evaluated. Without the binary interaction parameter, deviations are
384 quite large, and this predictive approach has to be used only to estimate trends. When using the
385 optimized H₂S-H₂O interaction coefficient, average deviations are reduced and of the same order of
386 magnitude as the experimental uncertainties. Thus, considering the experimental and statistical
387 uncertainties, this last approach allows to obtain a reasonable estimation of H₂S solubility in brines.

388 It makes clear that at high salt concentration, this nonpolarizable model fails to correctly describe the
389 complex interactions in the electrolyte solution. The negative value for the k_{ij} indicates that the

390 attraction forces between H₂S and H₂O are presently underestimated. This suggests that attraction
 391 forces are missing in the force field, and a future improvement could consist in taking into account
 392 explicitly polarization forces. Furthermore, the effect of polarization forces will be more pronounced
 393 in high salt concentration solutions. The polarization energies due to cation P_+ and anion P_- in a
 394 solvent can be evaluated with (Misztal and Sangwal, 1999):

$$395 \quad P = P_+ + P_- = -\frac{1}{2}e^2 \left(1 - \frac{1}{\epsilon}\right) \left(\frac{1}{R_+} + \frac{1}{R_-}\right) \quad (20)$$

396 With e is the elementary charge ($e = 1.062 \cdot 10^{-19}$ C), R_+ and R_- are the solvated ion radii in the solvent
 397 of dielectric constant ϵ . For Na⁺, the solvated ionic radius is taken equal to 0.2356 ± 0.006 nm, and for
 398 Cl⁻, the solvated radius is taken equal to 0.3187 ± 0.0025 nm (Marcus, 1988). The static dielectric
 399 constant for aqueous NaCl solutions is expected to decrease with increasing ionic concentrations (for
 400 instance at 25°C, the dielectric constant decreases from 78 to 35 for ionic concentrations increasing
 401 from 0 to 6 mol/kg) (Wang and Anderko, 2001). The evaluation of the polarization energy due to
 402 cations and anions in a NaCl aqueous solution, according to equation (20) for two temperatures (273
 403 K and 323 K), as a function of the ionic concentration is shown in Figure 11. The magnitude of
 404 polarization energy is increasing linearly with the NaCl concentration, and is little affected by the
 405 temperature.

406 Figure 12 shows the radial distribution functions for Na⁺-Cl⁻ ionic pairs in NaCl aqueous solutions for
 407 molalities ranging from 1 to 5 mol/kg. It clearly appears that the radial distribution exhibits a
 408 maximum around 2.9 Å for molalities greater than 3 mol/kg indicating the formation of ionic pairs in
 409 the solution. This behavior is consistent with observations made in prior studies on ion pairing in
 410 NaCl aqueous solutions (see e.g. (Chen and Pappu, 2007; Lyubartsev and Laaksonen, 1996)). It can be
 411 also generalized to other chloride salts, such as LiCl (e.g. (Chialvo and Simonson, 2007; Degreve and
 412 Mazzé, 2003), KCl (Chen and Pappu, 2007) or CaCl₂ (Megyes et al., 2006)). The formation of these
 413 ionic pairs seems strongly affect the assessment of the Henry constant with the predictive approach,
 414 but has a lesser effect for the approach using the optimized H₂S-H₂O k_{ij} . This last observation may be
 415 linked to the behavior of the static dielectric constant with the salinity of NaCl solutions. For instance
 416 at 298 K, the static dielectric constant decreases strongly from 78 to ca. 45 for salinity ranging from 0
 417 to 3 mol/kg, it decreases only from 45 to ca. 35 for salinity ranging from 3 to 6 mol/kg. The overall
 418 decrease of the static dielectric constant is linked to the formation of solvation layers (by water
 419 molecules). For aqueous solutions, the formation of hydration shells around ions prevents the
 420 “bound” water molecule from being oriented in the external electric field, thus causing a decrease of
 421 the dielectric constant. A further increase in the salt concentration (from 3 to 6 mol/kg) leads to a
 422 water deficit and to a redistribution of water molecules in the hydration shells, this levels off the
 423 decrease of the dielectric constant (Wang and Anderko, 2001).

424 All these observations seem to indicate that the use of a constant k_{ij} is well adapted to take into
 425 account the first order of the polarization corrections.

426

427

428 5. Conclusions

429

430 In this work, the solubility of hydrogen sulfide in aqueous NaCl solutions has been investigated by
431 calculation of Henry constant through Monte Carlo simulations and Widom particle insertion
432 method. A nonpolarizable force field is used, involving the SPC/E molecular model for water, the
433 Kriztof and Liszi model for H₂S and the OPLS model for Na⁺ and Cl⁻. For the binary system H₂S+H₂O,
434 the Lorentz-Berthelot combining rules appeared the most appropriate to simulate this system
435 compared to other usual rules (Kong and Waldmann-Hagler). The physical behavior and the trends
436 experimentally observed are qualitatively well reproduced by this purely predictive approach for the
437 binary system H₂S+H₂O as well as for the salted system H₂S+H₂O+NaCl. Experimental data indicate a
438 maximum in the Henry constant curve with temperature, close to 450 K for salt-free system and
439 500 K in an aqueous NaCl solution at 1 mol/kg, and the location of this maximum is well predicted by
440 the simulations. Moreover, the “salting-out” effect experimentally observed is also predicted by our
441 calculations. However, from a quantitative point of view, Henry constants are systematically
442 overestimated, and more specifically for high temperatures. By introducing an empirical
443 temperature-independent binary interaction coefficient between water and hydrogen sulfide, it is
444 possible to obtain a quite good agreement between experiments and calculated Henry constants for
445 both salt-free and salted systems, over a large temperature range (290 to 590 K) and salinity ranging
446 from 0 to 6 mol/kg. For temperatures less than 400 K, the deviations are smaller and within the
447 experimental uncertainties. At higher temperatures, deviations are higher but only few experimental
448 data are available to confirm this result. Considering statistical and experimental uncertainties, this
449 approach can thus provide a reasonable estimation of H₂S solubility in NaCl aqueous solution in
450 conditions encountered in geological formations. For a given temperature, the variation of the Henry
451 constant with salt concentration is not exactly the same as the variation experimentally observed,
452 and the salting-out effect remains overestimated. This suggests for future works that additional
453 forces such as polarization have to be taken into account for modeling high salt concentration
454 systems.

455

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Table 1. Parameters of correlation **Error! Reference source not found.** for the Henry constant of H₂S in pure water.

a_i	b_i	c_i
-1.67464	8.53988	-1.18646

Table 2. Details of molecular models used

Molecule	Force center or charge	Position (Å)			Lennard-Jones parameters		Charge
		X	Y	Z	σ (Å)	ϵ/k (K)	q (e)
H ₂ O	O	0	0	0	3.1655	78.2	-0.8476
	H1	0.8165	0.5774	0	0	0	0.4238
	H2	-0.8165	0.5774	0	0	0	0.4238
H ₂ S	S	0	0	0	3.7300	250.0	-0.4
	H1	0.9639	0.9308	0	0	0	0.25
	H2	-0.9639	0.9308	0	0	0	0.25
	M	0	0.1862	0	0	0	-0.9
Na ⁺	Na	0	0	0	1.8974	808.7	1
Cl ⁻	Cl	0	0	0	4.4172	59.3	-1

Table 3. Evaluated combining rules for the binary system H₂S + H₂O

Lorentz-Berthelot	Kong	Waldmann-Hagler
$\varepsilon_{ij} = \sqrt{\varepsilon_i \varepsilon_j}$ $\sigma_{ij} = \frac{\sigma_i + \sigma_j}{2}$	$\varepsilon_{ij} \sigma_{ij}^6 = \sqrt{\varepsilon_i \sigma_i^6 \varepsilon_j \sigma_j^6}$ $\varepsilon_{ij} \sigma_{ij}^{12} = \frac{\varepsilon_i \sigma_i^{12}}{2^{13}} \left[1 + \left(\frac{\varepsilon_j \sigma_j^{12}}{\varepsilon_i \sigma_i^{12}} \right)^{\frac{1}{13}} \right]^{13}$	$\varepsilon_{ij} \sigma_{ij}^6 = \sqrt{\varepsilon_i \sigma_i^6 \varepsilon_j \sigma_j^6}$ $\sigma_{ij} = \left(\frac{\sigma_i^6 + \sigma_j^6}{2} \right)^{\frac{1}{6}}$

Table 4. Average deviations (%) between experimental (Koschel et al., 2013; Xia et al., 2000) and calculated H₂S Henry constants in NaCl aqueous solutions from 0 to 6 mol/kg.

T (K)	without k_{ij}	with $k_{ij}(\text{H}_2\text{S}-\text{H}_2\text{O}) = -0.16$
323.15	72.8	39.4
353.15	171.0	34.5
393.16	183.2	38.5

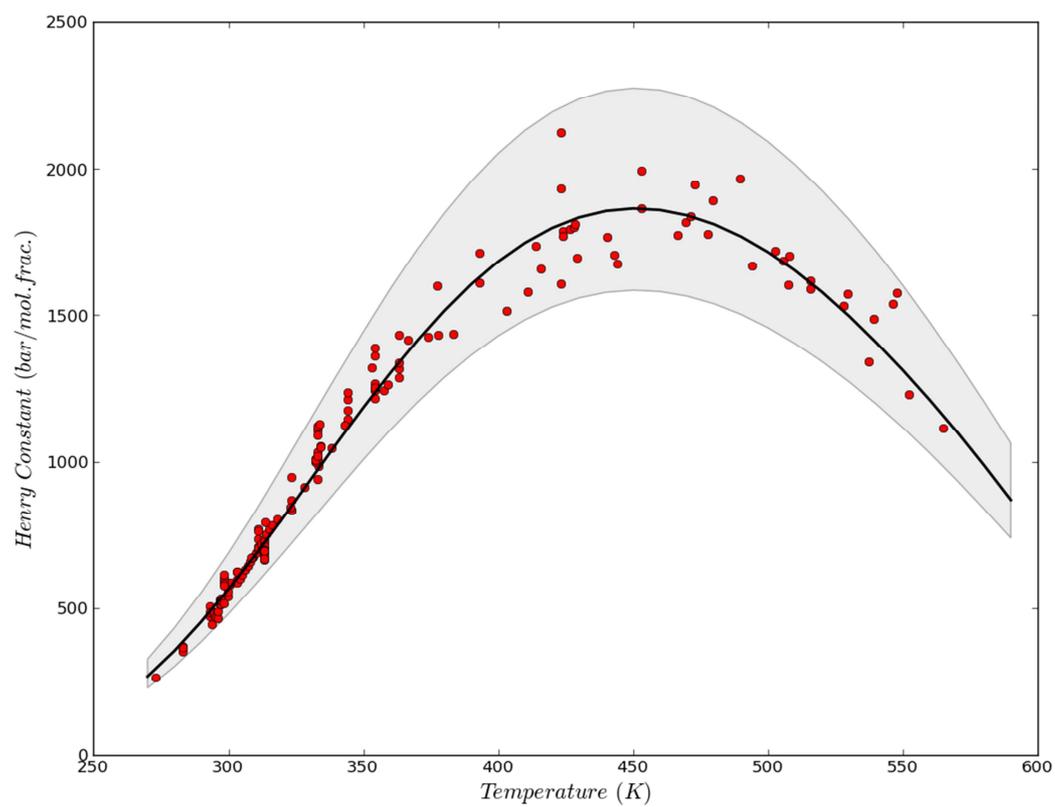


Figure 1. Experimental (symbols) and correlated (bold line) Henry constants of H₂S in pure water; the shaded grey area highlights the experimental uncertainties.

Henry Constants in brines

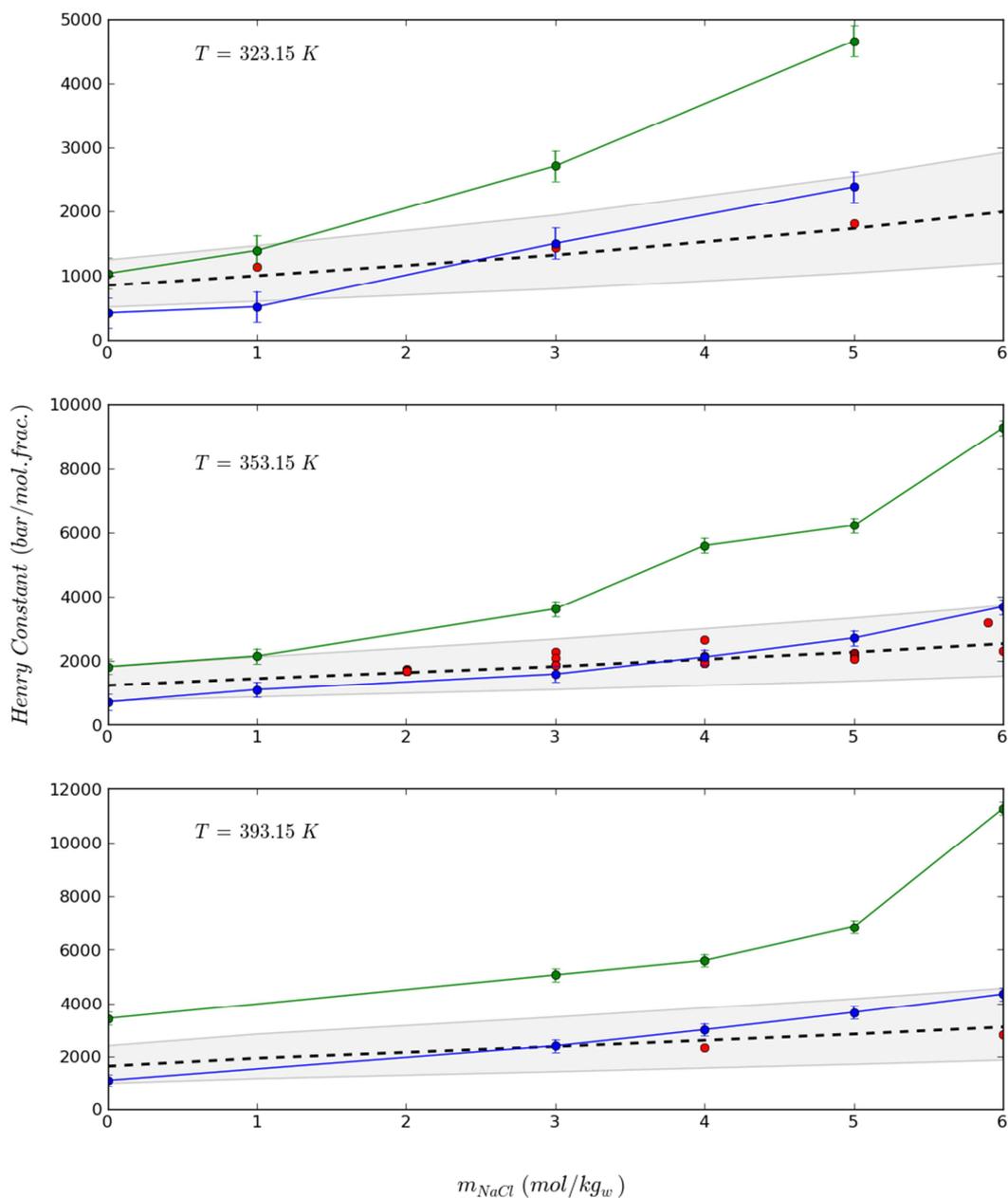


Figure 10. Henry constant of H_2S in NaCl aqueous solutions at 323.15 K (a), 353.15 K (b) and 393.15 K (c). The Monte Carlo simulation results obtained with the predicted approach without k_{ij} are in green, while the ones obtained with the approach using the optimized $\text{H}_2\text{S}-\text{H}_2\text{O}$ k_{ij} are in blue. For each molality, the available experimental data are plotted (red dots). The dashed line is the correlated Henry constant of H_2S in aqueous solutions calculated according the approach described in section 2.2. The shaded grey area shows the minimal uncertainty associated to the experimental measurements.

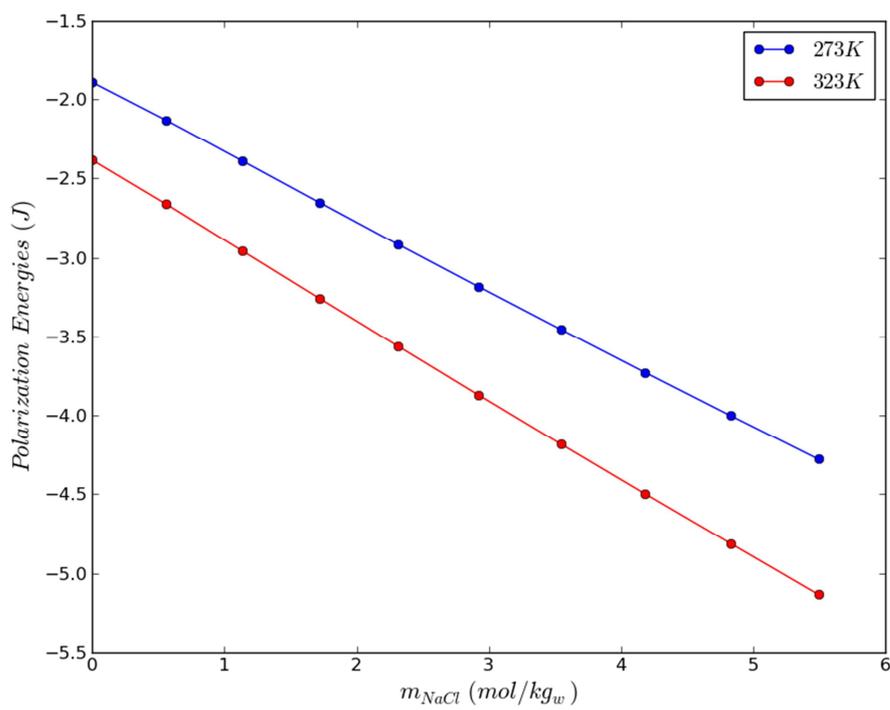


Figure 11. Assessment of the polarization energy due to cations and anions in a NaCl aqueous solution as a function of the ionic concentration at 273 K and 323 K

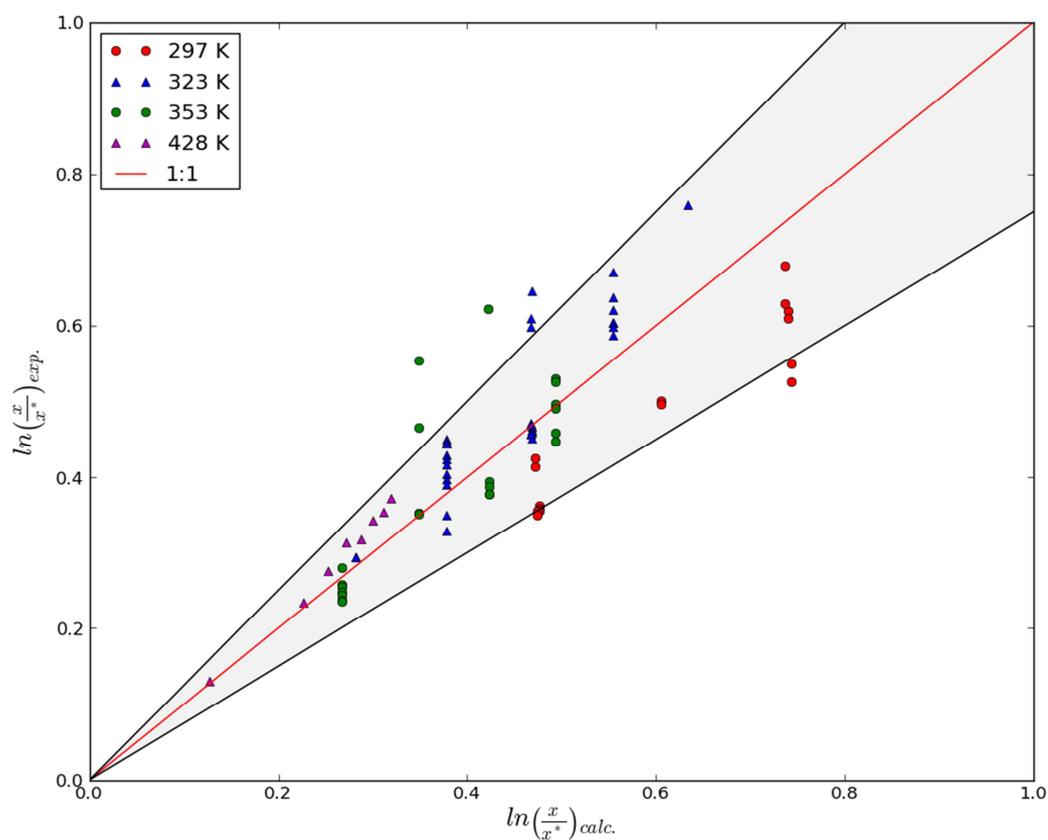


Figure 2. Ratio of H₂S solubility in pure water x and in aqueous NaCl solution x^* as a function of NaCl concentration at 298.15 K (red circles)(Barrett et al., 1988), 333.15 K (blue triangles) (Barrett et al., 1988; Xia et al., 2000), 353.15 K (green circles)(Barrett et al., 1988) and 428.15 K (pink triangles)(Suleimenov and Krupp, 1994). The shaded grey area corresponds to a relative uncertainty of $\pm 25\%$.

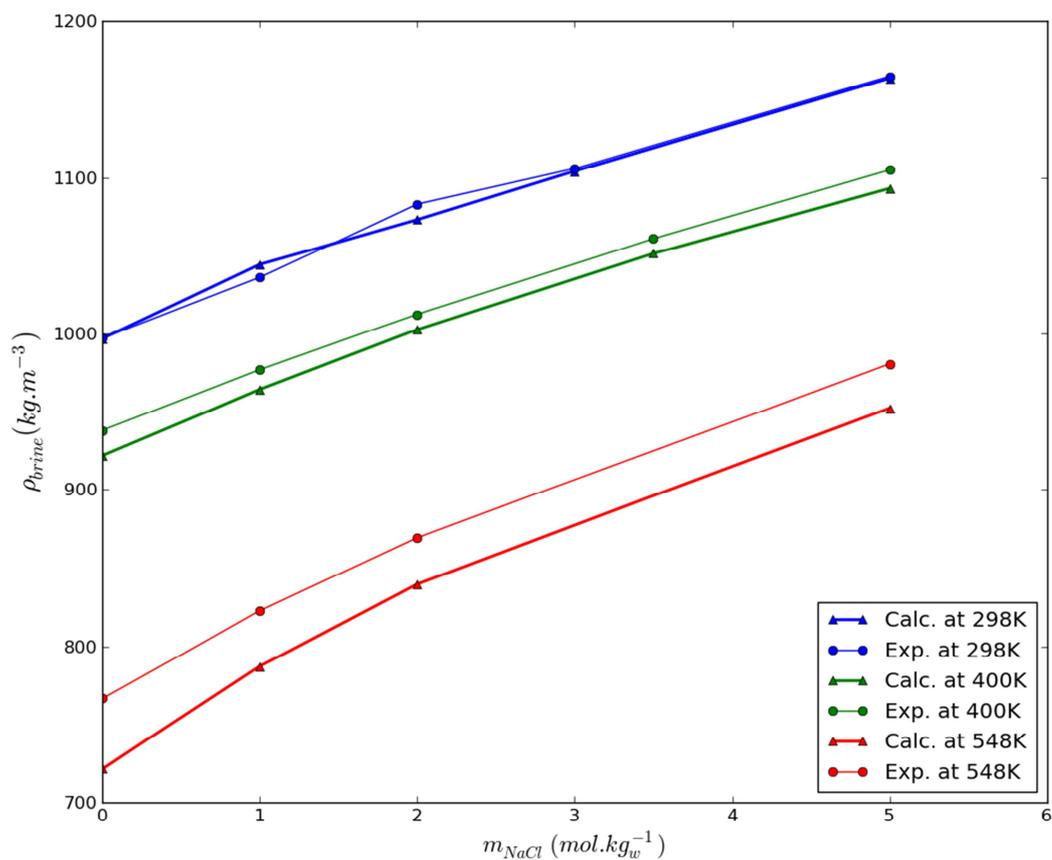


Figure 3. Experimental (circles) (Apelblat and Manzurola, 1999; Zhang and Han, 1996) and calculated (triangles) liquid density of NaCl aqueous solution at 298 K, 400 K and 548 K.

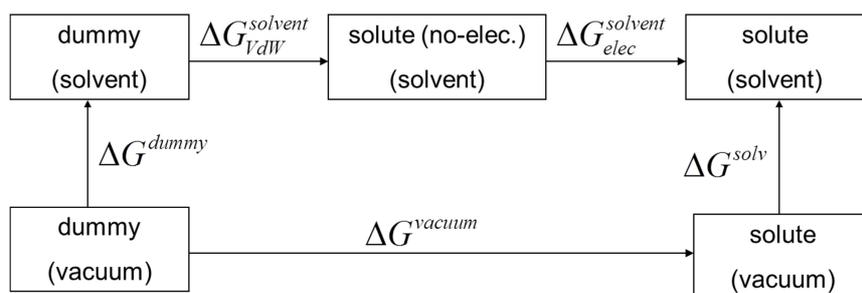


Figure 4. Thermodynamic cycle used to calculate Gibbs energy of solvation.

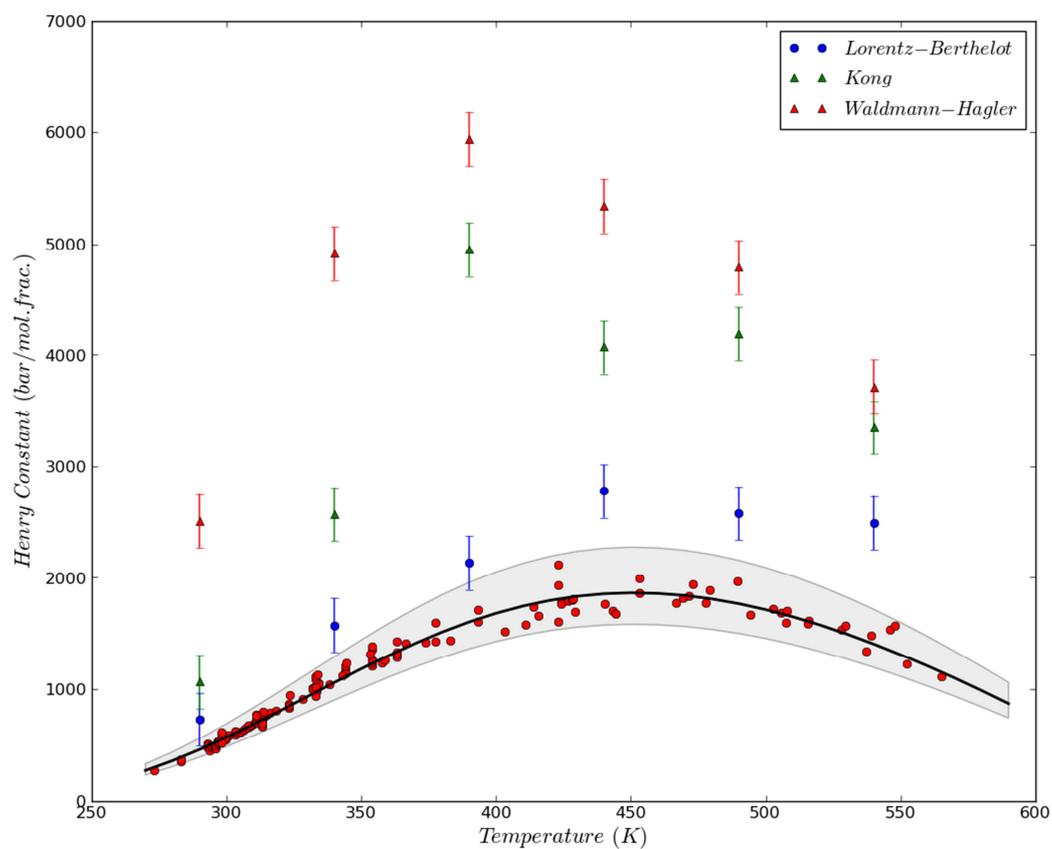


Figure 5. Henry constant of H_2S in pure water: experimental data (red symbols) and correlated (bold line) Henry constants of H_2S in pure water; the shaded grey area highlights the experimental uncertainties; Monte-Carlo simulation results with the combining rule of Lorentz-Berthelot, Kong and Waldmann-Hagler.

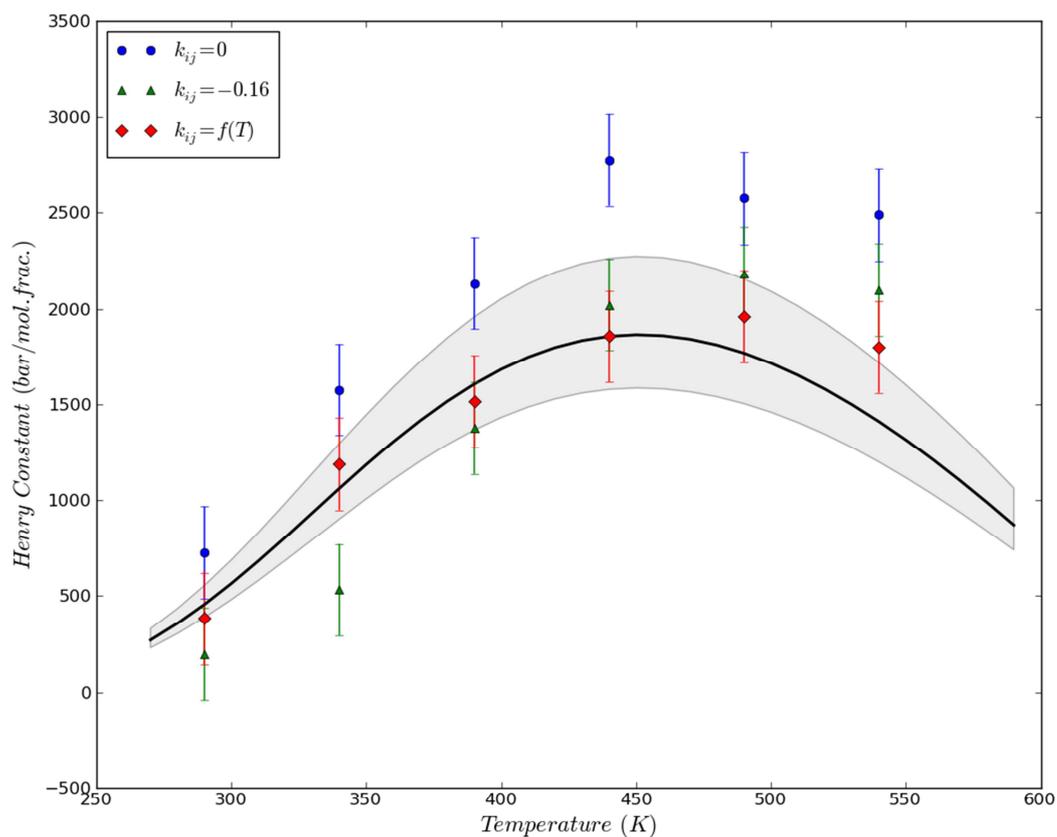


Figure 6. Henry constant of H₂S in pure water with the predictive approach ($k_{ij}=0$, circles), with the temperature-independent k_{ij} ($k_{ij}=-0.16$, green triangles), and with the temperature-dependent k_{ij} (equation Error! Reference source not found., red triangles). The line represents the correlated experimental data, the shaded grey area highlights the experimental uncertainties.

Interatomic distances

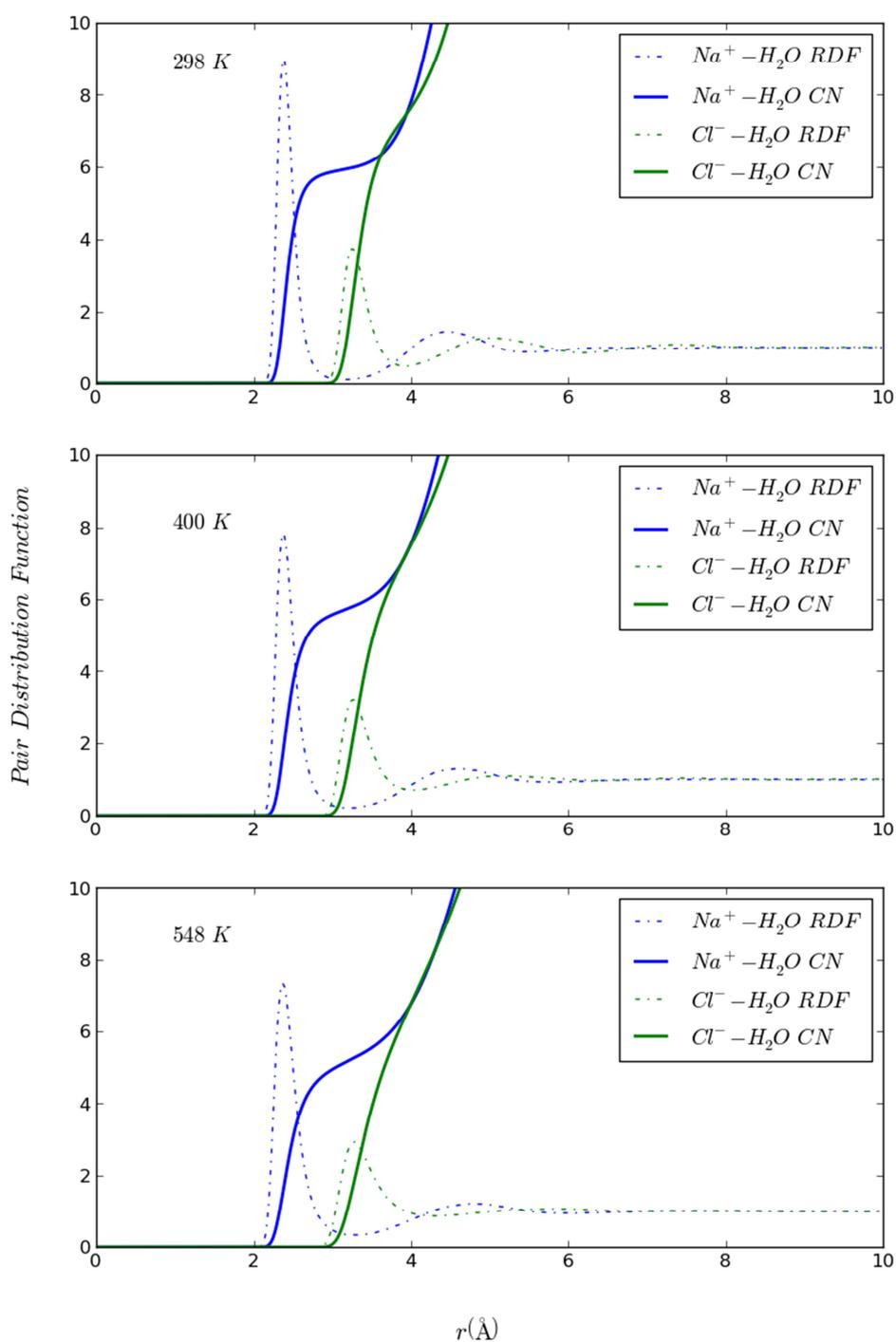


Figure 7. Radial distribution functions (RDF, dotted lines) and coordination numbers (CN, solid lines) for $\text{H}_2\text{O}-\text{Na}^+$ pairs (in blue) and $\text{H}_2\text{O}-\text{Cl}^-$ pairs (in green) in a NaCl aqueous solution at 1 mol/kg for three temperatures.

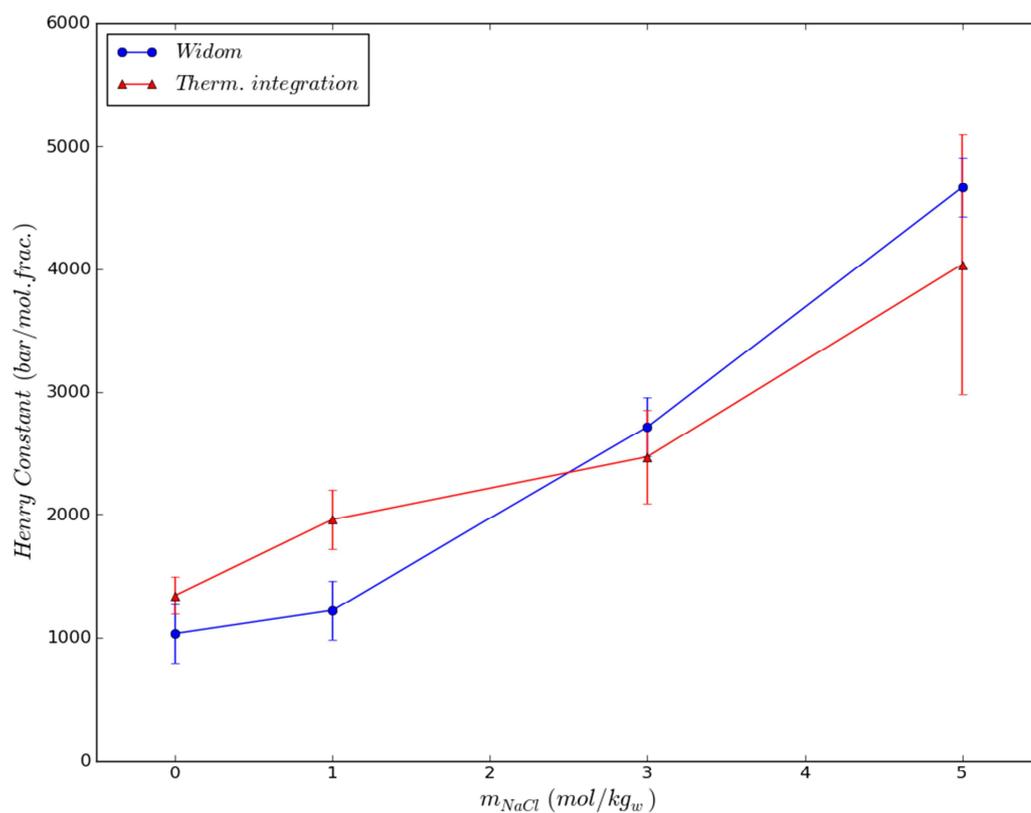


Figure 8. Henry constant of H₂S in aqueous NaCl solutions calculated at 323.15 K either with the Widom particle insertion method or with the thermodynamic integration method.

Henry Constants in brines

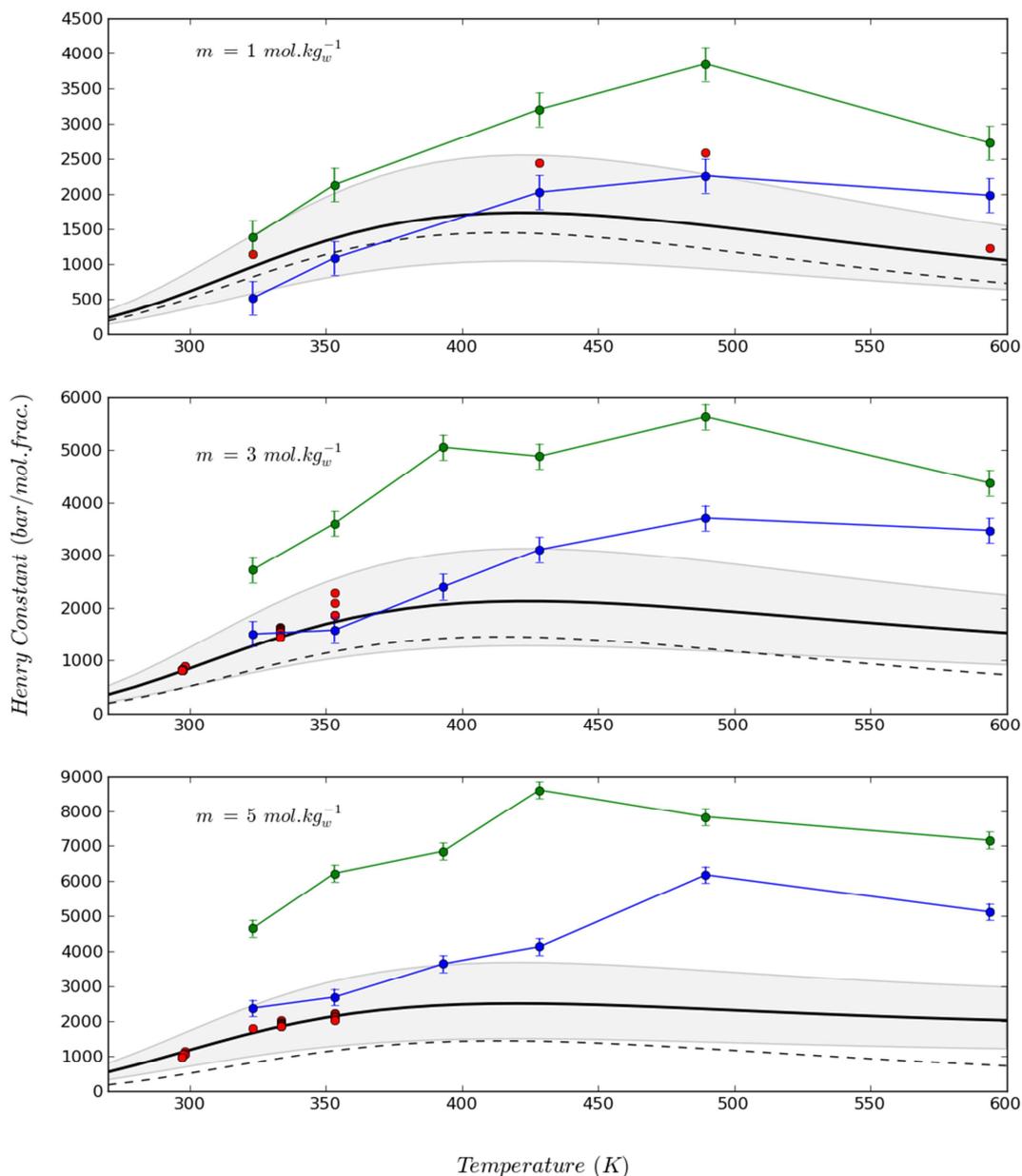


Figure 9. Henry constant of H_2S in NaCl aqueous solutions (1, 3, 5 mol/kg) as a function of the temperature. The Monte Carlo simulation results obtained with the predicted approach without k_{ij} are in green, while the ones obtained with the approach using the optimized H_2S - H_2O k_{ij} are in blue. For each molality, the available experimental data are plotted (red dots). The dash line is the correlated Henry constant of H_2S in pure water (eq. 2). The bold line is the correlated Henry constant of H_2S in aqueous solutions calculated according to the approach described in section 2.2. The shaded grey area shows the minimal uncertainty associated to the experimental measurements.

- Experimental Henry constants data of H_2S in NaCl aqueous solution are compiled from literature and smoothed with a simple correlation.
- A non-polarizable force field is evaluated to predict Henry constant of H_2S in NaCl aqueous solution through Monte Carlo simulations using Widom test insertion and thermodynamic integration methods.
- A temperature-independent interaction binary parameter is adjusted on experimental data and introduced in the force field.
- A good agreement between experimental and calculated Henry constant of H_2S in NaCl aqueous solution is obtained on a large temperature range (290 to 590 K) and salinity range (up to 6 mol/kg).